Safety-Net CRAC Adjustment

(Update to August 28th Workshop)

Thursday, December 18, 2003 Rates Hearing Room

FB and SN CRAC Final Study Forecasts

FB and SN CRAC Parameters and Results from the Final Studies

SN-03 Fina	SN-03 Final Study #3, BPA's Proposal: Variable, Flat SN CRAC, 80% TPP BPA reserves											
Most figure	Most figures are expected values; eventual values may be different or in some cases very different											
File Name:												
2004	87	141	228	408	94%	85%	351					
2005	74	165	239	361	86%	TRP	06 Reserves					
2006	86	155	240	351	80%	-139	113					
Avg./Tot	246	460	707		'04-06 TPP	'02-06 NR	06 PBL Rsrvs					
				FB+SN+L	Rate% over							
	FB%	SN%	FB+SN%	В%	2003	Thresh	Сар					
2004	11.1%	15.0%	26.0%	51.4%	3.57%	-378	320					
2005	9.1%	17.0%	26.0%	54.0%	5.35%	-204	320					
2006	10.3%	15.7%	25.9%	54.3%	5.52%	-161	320					
Avg./Tot	10.1%	15.9%	26.0%	53.2%	4.81%							

Rates Calculation Overview

STEP 1: Contingent Calculation Calculate FB and SN CRAC Thresholds and SN CRAC Caps	STEP 2: Variable Calculation Calculate ANR and Actual FB and SN CRACs						
 Contingent calculation takes into account: Reductions in forecasted budgets for FY 2004-2006 in Internal Operations; CGS, Corps, Bureau O&M Fish & Wildlife costs Actual and forecasted changes in PBL Net Revenues for FY2003 due to changes in hydro conditions or market prices IOU/Public Settlement 	 Calculate ANR using full set of 3rd Qtr. Review results (e.g., all changes in Net Revenues) Calculate FB CRAC percentage Calculate SN CRAC percentage 						
Using Final Study ANR, revised with above changes, calculate new Thresholds and Caps	Using caps and thresholds from Step 1, and 3 rd Quarter Review forecast of 2003 ANR, calculate 2004 FB CRAC and SN CRAC percentages.						
* If a settlement is completed by February 15, 2003 , BPA will revise the thresholds and cap calculation to account for settlement and set the '04 rates accordingly.							

Contingent Recalculation

- Essentially a tune-up of Final Studies calculations.
- This step is "synthetic" mix of old and new data.
- Recalculates SN caps, FB & SN thresholds for:
 - 1. Changes in 2003 NR due to hydro/market;
 - 2. Reductions in 2004-6 O&M (Corps, Bureau, F&W, ENW, Internal Operations), if any; and
 - 3. IOU-Public settlement, if any.
 - 4. Adjustments due to Corrections (December Calculation)
- Updated Results Since the August 28th workshop

	FB/SN Thresholds August 28 th	FB/SN Thresholds December 18	FB Caps No Change	SN Caps August 28th	SN Caps December 18
2004	(-) \$378 M	(-) \$391 M	\$150 M	\$305 M	\$290 M
2005	(-) \$197 M	(-) \$210 M	\$150 M	\$305 M	\$290 M
2006	(-) \$150 M	(-) \$166 M	\$175 M	\$305 M	\$290 M

^{*} Adjustment was made between the Aug. 14th and 28th Workshops

Contingent Recalculation – **Starting Point**

 FB & SN CRAC parameters and results from SN-03 final studies

SN-03 Final Stud	dy #3, BPA's Pr	oposal: Variabl	e, Flat SN CRA	C, 80% TPP BP	A reserves		
Most figures are	expected values	s; eventual values	s may be differe	nt or in some ca	ses very different	•	
File Name: TK_18	37_SN-03_FS#3_	_BPA-Prop_Varial	ble_Flat_SNN_2	4-Jun-03.xls			
	FB\$	SN\$	FB+SN\$	End Rsvs	1-Yr TPP		
2004	87	141	228	408	94%	85%	351
2005	74	165	239	361	86%	TRP	06 Reserves
2006	86	155	240	351	80%	-139	113
Avg./Tot	246	460	707		'04-06 TPP	'02-06 NR	06 PBL Rsrvs
	FB%	SN%	FB+SN%	FB+SN+LB%	Rate% over 2003	Thresh	Сар
2004	11.1%	15.0%	26.0%	51.4%	3.57%	-378	320
2005	9.1%	17.0%	26.0%	54.0%	5.35%	-204	320
2006	10.3%	15.7%	25.9%	54.3%	5.52%	-161	320
Avg./Tot	10.1%	15.9%	26.0%	53.2%	4.81%		

Cont. Recalculation – **Step 1**

Determine size of SN CRAC Caps

- 1. Use fixed (pre-determined) SN CRAC \$ for all three years
- 2. Use FB & DDC Thresholds from May 2000 rate case
- 3. Adjust SN CRAC \$ till FB% + SN% same for all three years, and TPP = 80%
- 4. Caps will be equal to average SN \$ + \$100M (to nearest \$5M)

Run 1f: Fir	nal Conting	gent run, fix	xed SN, 80°	% TPP for ca	ap sizing BPA r	eserves			
Most figure	s are exped	cted values,	; eventual v	alues may be	e different or in so	me cases very di	fferent		
File Name:	File Name: TK_192_Run-1f_Cont-Fixed-SN_80%_11-Dec-03.xls								
	FB\$	SN\$	FB+SN\$	End Rsvs	1-Yr TPP				
2004	95	149	244	443	96%	82%	478		
2005	56	204	260	435	86%	TRP	06 Reserves		
2006	\ 49	218	/267	478	80%	-6			
Avg./Tot	200	571	771		'04-06 TPP	'02-06 NR			
				FB+SN+L	Rate% over				
	FB%	SN%	FB+SN%	В%	2003	Thresh	Сар		
2004	12.2%	15.8%	28.0%	53.3%	4.85%	N/A	N/A		
2005	6.9%	21.0%	27.9%	55.9%	6.67%	N/A	N/A		
2006	5.9%	22.1%	27.9%	56.4%	6.96%	N/A	N/A		
Avg./Tot	8.3%	19.6%	27.9%	55.2%	6.16%				

Contingent Recalculation – **Step 2**

- Determine Thresholds used for both SN and FB.
 - 1. Use Caps calculated in Run #1
 - FB Thresholds = SN Thresholds; Rebate Thresholds = SN Thresholds + \$15M
 - 3. Adjust Thresholds till FB% + SN% same for all three years, and TPP = 80%

Run 2f: Fin	nal Conting	jent run, va	ariable SN,	80% TPP fo	r thresholds B	PA reserves			
Most figure	s are exped	ted values,	eventual v	alues may be	e different or in so	ome cases very d	ifferent		
File Name:	File Name: TK_192_Run-2f_Cont-Var-SN_80%_11-Dec-03.xls								
	FB\$	SN\$	FB+SN\$	End Rsvs	1-Yr TPP				
2004	95	118	213	413	94%	84%	355		
2005	73	152	225	364	86%	TRP	06 Reserves		
2006	84	144	228	355	80%	-134	117		
Avg./Tot	252	414	666		'04-06 TPP	'02-06 NR	06 PBL Rsrvs		
				FB+SN+L	Rate% over				
	FB%	SN%	FB+SN%	В%	2003	Thresh	Сар		
2004	12.1%	12.5%	24.6%	50.2%	2.77%	-391	290		
2005	9.0%	15.7%	24.6%	53.0%	4.64%	-210	290		
2006	10.1%	14.6%	24.7%	53.4%	4.91%	-166	290		
Avg./Tot	10.4%	14.3%	24.6%	52.2%	4.11%				

Contingent Calculation Summary Results

- Unless there is a settlement, these are the <u>final</u> Caps and Thresholds for FY 2004-6.
- Calculation of FB% and SN% for 2004 performed by separate spreadsheet, not by ToolKit.

Summary Results

	8-2	28 Worksh	ор	Final 12-18 Workshop			
	2004	2005	2006	2004	2005	2006	
FB CRAC caps (unchanged from May 2000)	150	150	175	150	150	175	
SN CRAC caps	305	305	305	290	290	290	
FB CRAC and SN CRAC thresholds	-378	-197	-150	-391	-210	-166	
Rebate thresholds*		-182	-135		-195	-151	

^{*} No rebate for 2004 – only rebates previously collected SN CRAC revenue



ToolKit Forecast versus final 3rd Quarter Review Calculation of Rates

- ToolKit calculates rates based on 3000 games. The 2004 FB and SN CRAC rate will be calculated using the 3rd quarter ANR forecast.
- A key difference between the two approaches is that the FB CRAC expected value in ToolKit is less than what the FB CRAC is when calculated using a deterministic approach. A small percentage of games in ToolKit have the FB CRAC collecting less than the maximum amount resulting in a lower average FB CRAC rate.
- When the 2004 final rates were calculated, the FB CRAC was calculated first. The SN CRAC was then calculated to recover the remaining shortfall.
- Even when the FB CRAC does not trigger to its maximum allowable amount, there is still an SN CRAC. This is due to the fact that the FB CRAC assumes 0% SLICE. Because there is SLICE, the FB CRAC collects less than the maximum allowable amount (approx. 64% of FB CRAC amount). The remaining amount flows to the SN CRAC.



Identifying the Revenue Basis for the CRACs

	A	В	С	D	Е
1	LB Rev Basis	2004	2005	2006	E
2	Slice				
		371,776,313	371,785,361	371,781,631	
3	Non-Slice	761,726,396	790,066,722	806,754,469	
4					
5	C&R Discount				
6	Slice	6,955,711	6,955,711	6,955,711	
7	Non-Slice	23,945,953	24,836,871	25,361,475	
8	LB Rate Basis Total	\$1,164,404,374	\$1,193,644,665	\$1,210,853,287	(All but LDD)
11					
12	IOU Adjustments				
13	Slice add'l benefits	\$17,661,358	\$17,661,358	\$17,661,358	
14					
15	Slice True-up	39,286,000	69,534,000	67,689,000	
16	-				
17	FB Rev Basis				
18	Non-Slice B3+B7	785,672,349	814,903,593	832,115,944	
19	Slice B2+B6+B13+B15	435,679,382	465,936,430	464,087,700	
20	Total	\$1,221,351,732	\$1,280,840,023	\$1,296,203,645	
21	Ratio B18/B20	64.33%	63.62%	64.20%	
22					
23	IOU add'l 900aMW	156,214,656	155,787,840	155,787,840	
24	100 00017000171	10 0,21 1,000	100,707,010	100,707,010	
	SN Rev Basis				
26	B18+B23	\$ 941,887,005	\$ 970,691,433	\$ 987,903,784	
27	D 101 D 23	Ψ 741,007,005	Ψ 7/0,071,433	Ψ 707,703,704	
	Puget / PacCorp 619 aMW				
	Not in SN Rev Basis above	107,440,969	107,147,414	107 147 414	
		107,440,909	107,147,414	107,147,414	
30	because it reduces LB CRAC				



TPP, Rates After Calculating '04 CRACs

- Following GRSP methodology
- All 2003 data updated to final 3rd Quarter Review
- TPP is above 80%

Run 3: Ca	Run 3: Calculate TPP with draft known GRSP CRAC % for 2004 BPA reserves										
Most figure	Most figures are expected values; eventual values may be different or in some cases very different										
File Name:	File Name: TK_192_Run-3_TPPs-with-GRSP-04-CRACs_21-Aug-03.xls										
	FB\$	SN\$	FB+SN\$	End Rsvs	1-Yr TPP	1					
2004					T Need	00.					
2005					1000						
2006					T MC						
Avg./Tot											
			ac i								
			31.	FB+SN+L	Rate% over						
	FB%	30/41	B+SN%	В%	2003	Thresh	Сар				
2004											
2005											
2006											
Avg./Tot											



Revised Final Rates Based on 80% TPP

- Uses Administrator's discretion from GRSPs
- All 2003 data updated to final 3rd Quarter Review
- 2004 SN CRAC reduced
- 2005/6 FB/SN CRAC recalibrated to reach 80%
- Same reduction from Rate Case final projections for all three years

Run 4f: Re	Run 4f: Reduce '04 SN and recalibrate '05/6 to 80%; equal reductions each year BPA reserves											
Most figure	Most figures are expected values; eventual values may be different or in some cases very different											
File Name:	File Name:TK_196_Run-4f_TPPs-with-reduced-04-SNCRAC_NewLBs_16-Dec-03.xls											
	FB\$ SN\$ FB+SN\$ End Rsvs 1-Yr TPP											
2004	96	95	191	451	96%	84%	328					
2005	68	135	203	364	87%	TRP	06 Reserves					
2006	78	126	204	328	80%	-205	62					
Avg./Tot	242	357	599		'04-06 TPP	'02-06 NR	06 PBL Rsrvs					
				FB+SN+L	Rate% over							
	FB%	SN%	FB+SN%	В%	2003	Thresh	Сар					
2004	12.3%	10.1%	22.4%	44.8%	-0.92%	N/A	N/A					
2005	8.4%	13.9%	22.3%	54.3%	5.53%	-264	290					
2006	9.3%	12.8%	22.1%	54.2%	5.50%	-252	290					
Avg./Tot	10.0%	12.3%	22.3%	51.1%	3.37%							

Effects on LB CRAC

- The LB CRAC 5 rate was set in June and took effect October 1, 2003 through March 31, 2004. Any adjustment to the LB CRAC due to SN CRAC will be captured in the true-up calculation in June of 2004.
- The LB CRAC 6 rate, set on December 18th includes the LB-SN Linkage. Because the Financial-Based CRAC adjustment is at its maximum for FY 2004, BPA forecasts a reduction of about \$6 million in payments that otherwise would be captured by the LB CRAC. This translates to about a 1 percentage point reduction in the level of the LB CRAC6 adjustment. This, in turn, reduces the LB CRAC6 Slice and non-Slice rate increases over May 2000 rates. These changes are based on formulas.

Effect of SN CRAC on LB CRAC.

The LB reduction is due to the Pac/Puget load reduction agreements.

Step 1: 619 aMW X \$19.76 MWh x 8784 hours.

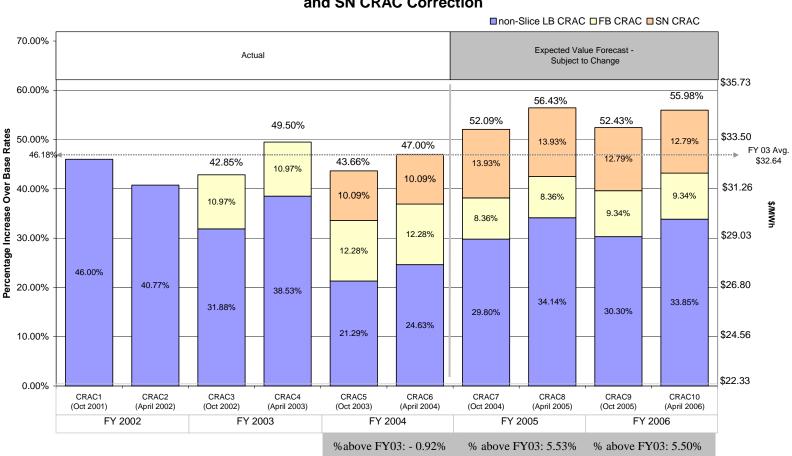
Step 2: step 1 * (SN CRAC% – (FB max – FB actual)).

Step 3: step 2 / LB CRAC revenue basis.



Expected Power Rate Adjustments over May 2000 Base Rates for FY 2004-2006

Forecasted Based on 3rd Quarter Results w/ December LB Update and SN CRAC Correction



FY 2004 rates are based on a deterministic point forecast based on final 3rd Quarter Results.

 $\label{eq:first-equation} {\it FY~2005-2006~rates~are~an~expected~value~forecast~calculated~through~ToolKit}.$

The percentage change from FY 2003 rates was calculated using ToolKit, which already accounts for the LB-SN Linkage. *Rebate not included in estimated rates (FY05-06)*



Rates With Settlement

Contingent Recalc. – W/ Settlement

- This is the procedure if settlement achieved by Feb. 15, 2004
- Essentially a tune-up of Final Studies calculations
- This step is "synthetic" mix of old and new data
- Recalculates SN Caps, FB & SN Thresholds for:
 - 1. Changes in 2003 NR due to hydro/market;
 - 2. Reductions in 2004-6 O&M (Corps, Bureau, F&W, ENW, Internal Operations), if any; and
 - 3. IOU-Public settlement, if any.
 - 4. Includes adjustment due to corrections
- Changes Since August/September Workshops:
 - 1. Adjusted Settlement for 0% SN CRAC in FY 2004
 - 2. Adjusted PGE portion of the IOU settlement deferment from FY 2004 to FY 2005

Contingent Recalculation W/ Settlement – Starting Point

FB & SN CRAC parameters and results from SN-03 Final Studies

SN-03 Final Stu	dy #3, BPA's Pr	oposal: Variab	le, Flat SN CRA	C, 80% TPP BP	A reserves		
Most figures are	e expected value	s; eventual value	s may be differe	nt or in some ca	ses very differen	t	
File Name: TK_18	87_SN-03_FS#3 _.	_BPA-Prop_Varia	ble_Flat_SNN_2	4-Jun-03.xls			
	FB\$	SN\$	FB+SN\$	End Rsvs	1-Yr TPP		
2004	87	141	228	408	94%	85%	351
2005	74	165	239	361	86%	TRP	06 Reserves
2006	86	155	240	351	80%	-139	113
Avg./Tot	246	460	707		'04-06 TPP	'02-06 NR	06 PBL Rsrvs
	FB%	SN%	FB+SN%	FB+SN+LB%	Rate% over 2003	Thresh	Сар
2004	11.1%	15.0%	26.0%	51.4%	3.57%	-378	320
2005	9.1%	17.0%	26.0%	54.0%	5.35%	-204	320
2006	10.3%	15.7%	25.9%	54.3%	5.52%	-161	320
Avg./Tot	10.1%	15.9%	26.0%	53.2%	4.81%		

Contingent Recalculation W/ Settlement – Step 1

Determine size of SN CRAC caps

- 1. Use fixed (pre-determined) SN CRAC \$ for all three years
- 2. Use FB & DDC Thresholds from May 2000 rate case
- 3. Adjust SN CRAC \$ till FB% + SN% same for all three years, and TPP = 80%
- 4. Caps will be equal to average SN \$ + \$100M (to nearest \$5M)

Run 5f: 'D	Run 5f: 'Draft Settlement' Contingent run, fixed SN, 80% TPP for cap sizing BPA reserves										
Most figure	Most figures are expected values; eventual values may be different or in some cases very different										
File Name:	File Name: TK_196_Run-5f_Draft-Settlement_Cont-Fixed-SN_80%_11-Dec-03.xls										
	FB\$	SN\$	FB+SN\$	End Rsvs	1-Yr TPP						
2004	99	77	176	483	98%	82%	481				
2005	67	122	189	453	86%	TRP	06 Reserves				
2006	69	124	193	481	80%	-222					
Avg./Tot	234	323	557		'04-06 TPP	'02-06 NR					
				FB+SN+L	Rate% over						
	FB%	SN%	FB+SN%	В%	2003	Thresh	Сар				
2004	12.6%	8.2%	20.8%	43.0%	-2.17%	N/A	N/A				
2005	8.2%	12.6%	20.8%	42.8%	-2.34%	N/A	N/A				
2006	8.2%	12.6%	20.8%	43.3%	-2.01%	N/A	N/A				
Avg./Tot	9.7%	11.1%	20.8%	43.0%	-2.17%						

Contingent Recalculation W/ Settlement – Step 2

Determine thresholds used for both SN and FB

- Use Caps calculated in run #1
- FB Thresholds = SN Thresholds; Rebate Thresholds = SN Thresholds + \$15M
- 3. Adjust Thresholds till FB% + SN% same for all three years, and TPP = 80%

Run 6f: 'Dr	raft Settlem	nent' Conti	ngent run,	variable SN,	80% TPP for th	resholds BPA	reserves
Most figure	s are exped	cted values	; eventual v	alues may be	e different or in so	ome cases very d	ifferent
File Name:	TK_196_R	un-6f_Draft-	-Settlement_	_Cont-Var-SN	N_80%_11-Dec-0	3.xls	
	FB\$	SN\$	FB+SN\$	End Rsvs	1-Yr TPP		
2004	89	55	144	454	97%	84%	358
2005	61	94	156	383	87%	TRP	06 Reserves
2006	68	89	157	358	80%	-348	120
Avg./Tot	219	238	457		'04-06 TPP	'02-06 NR	06 PBL Rsrvs
				FB+SN+L	Rate% over		
	FB%	SN%	FB+SN%	В%	2003	Thresh	Сар
2004	11.3%	5.9%	17.2%	39.8%	-4.38%	-460	210
2005	7.5%	9.7%	17.2%	39.6%	-4.54%	-370	210
2006	8.2%	9.0%	17.2%	40.0%	-4.26%	-405	210
Avg./Tot	9.0%	8.2%	17.2%	39.8%	-4.39%		

Contingent Recalculation W/settlement Summary Results

- These changes to the FB CRAC and SN CRAC parameters would be final— unless the Administrator elects to impose a different SN CRAC in 2004 or 5, which would then cause a recalibration of CRAC parameters to meet the 80% TPP standard.
- Calculation of FB% and SN% for 2004 performed by separate spreadsheet, not by ToolKit.

	1′	1-26 Upda	te	Final 12-18 Workshop		
	2004	2005	2006	2004	2005	2006
FB CRAC caps (unchanged from May 2000)	150	150	175	150	150	175
SN CRAC caps	0	220	220	0	210	210
FB CRAC and SN CRAC thresholds	-451	-393	-385	-460	-415	-440
Rebate thresholds*		-378	-393		-370	-425

^{*} No rebate for 2004 – only rebates previously collected SN CRAC revenue



Calculation of FB and SN CRAC – With Settlement

		Y200)4 Calcula	tion of 1	Rates - Sett	lement -	No Rate T	arget		
			2004							
\$ in thousands		C	Oct-Sep							
FB CRAC					·		FB CRAC	formula		
	Threshold	\$	(459,800)	FB CR	AC% = (Thres)	hold - AN	R) / (Rev Basis	s Slice + Rev Basis	non-Sli	ce)
	Cap	\$	150,000							
	Rev Basis Slice	\$	406,559	Expec	ted Revenue fr	om the FB	CRAC = FB C	RAC % * Rev Basi	s non-S	lice
	Rev Basis non-Slice	\$	785,672							
							SN CRAC	formula	•	
SN CRAC				SN C	RAC % = (Three	eshold - Al	NR - Expected	Revenue from FB (CRAC -	CAL)/
	Threshold	\$	(459,800)			RAC Rev I				
	Cap	\$	210,000							
	Rev Basis	\$	941,887	Expec	ted Revenue fr	om the SN	CRAC = SN C	CRAC % * SN CRA	C Rev I	Basis
ANR										
	Forecast w/o SN	\$	(593,781)	\$	(637,793)			Rate Increase	Reco	very Amount
					44012		LB CRAC	22.70%	\$	264,320
LB CRAC							FB CRAC	11.24%	\$	88,309.53
	Initial Percent		23.00%	\$	(133,981)		SN CRAC	4.61%		43,421
	Revenue Basis	\$	1,164,404		, , ,		Total	38.55%	\$	396,050
		<u> </u>	, , , ,						<u> </u>	
Maximum I	Recovery Amount (MRA)	\$	133,981				SN & FB	15.85%	\$	131,731
	Recovery Amount	\$	88,293							\$ in thousand
CAL		\$	2,230							
	Recovery Amount	\$	43,458							
		<u> </u>	-,							
FB CRAC)/ ₀		11.24%	FB Ma	ax %	12.58%				
SN CRAC %			4.61%		LB reduction	3.27%				
Combined FB & SN 15.85%		15.85%								
LB Reduction in \$s			3513							
LB Reduction in % 0.30%										
			2.2070							
Overall Rat	te		38.55%	Chang	ge from 2003	-5.23%				



TPP, Rates With Settlement After Calculating '04 CRACs

- Following GRSP methodology
- All 2003 data updated to final 3rd Quarter Review
- TPP is above 80%

Run 7: Calculate TPP with Settlement with draft GRSP CRAC % for 2004 BPA reserves									
Most figures are expected values; eventual values may be different or in some cases very different									
File Name: TK_192_Run-7_Settlement_TPPs-with-GRSP-04-CRACs_21-Aug-03.xls									
	FB\$	SN\$	FB+SN\$	End Rsvs	1-Yr TPP	A			
2004					1 00	en.			
2005		FB\$ SN\$ FB+SN\$ End Rsvs 1-Yr TPP							
2006									
Avg./Tot				NU					
			1 f 1	5					
			n	FB+SN+L	Rate% over				
	FB%	sR ₂ U	FB+SN%	В%	2003	Thresh	Cap		
2004		-							
2005									
2006									
Avg./Tot									



TPP for Adjusted '04 Rates – With Settlement

- Uses Administrator's discretion from GRSPs
 - 2004 SN CRAC is zeroed out
 - 2005 and 2006 FB/SN CRAC recalibrated to reach 80% three-year TPP

Run 8f: Ca	alculate TP	P with 'Dra	aft Settleme	nt' meeting	0%SN for '04 &	80% TPP BPA	reserves	
Most figure	es are expe	cted values	; eventual v	alues may be	e different or in so	ome cases very o	different	
File Name: TK_196_Run-8f_Settlement_TPPs-with-04-SN-0%_NewLBs_16-Dec-03.xls								
	FB\$	SN\$	FB+SN\$	End Rsvs	1-Yr TPP			
2004	88	0	88	459	97%	84%	362	
2005	63	97	159	375	87%	TRP	06 Reserves	
2006	69	92	162	362	80%	-385	96	
Avg./Tot	220	189	409		'04-06 TPP	'02-06 NR	06 PBL Rsrvs	
				FB+SN+L	Rate% over			
	FB%	SN%	FB+SN%	В%	2003	Thresh	Сар	
2004	11.2%	0.0%	11.2%	34.6%	-7.89%	N/A	N/A	
2005	7.7%	10.0%	17.6%	41.5%	-3.17%	-415	210	
2006	8.3%	9.3%	17.7%	41.7%	-3.06%	-440	210	
Avg./Tot	9.1%	6.4%	15.5%	39.3%	-4.71%			

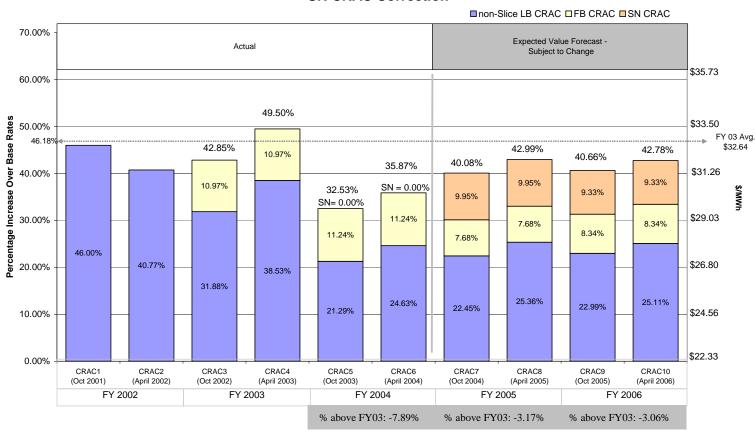
Effects on LB CRAC – With Settlement

- If the IOU-Public litigation is dropped there will be a reduction of \$100M in 2005 and \$100M in 2006 from the LB CRAC calculation.
- BPA's LB CRAC expenses go down;
- BPA's LB CRAC revenue goes down by same amount;



Expected Power Rate Adjustments over May 2000 Base Rates for FY 2004-2006 w/ Settlement

Forecasted Rates Over May 2000 Base Rates With Settlement, December LB Update and SN CRAC Correction



FY 2004 rates are based on a deterministic point forecast based on the final 3rd Quarter Results.

FY 2005-2006 rates are an expected value forecast calculated through ToolKit.

The percentage change from FY 2003 rates was calculated using ToolKit, which already accounts for the LB-SN Linkage. *Rebate not included in estimated rates (FY05-06)*

FY 2004 Average Rates

All CRACs Included, Change from FY 2003 Rates

	Aug. 28	Dec. 18 (final)
No Settlement	+ 2.23%	92%
With Settlement	- 6.49%	- 7.89%

For Comparison:

	August 14th	Workshop w/out Settlement	+ 3.1%
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- No SN CRAC, With Settlement (Sept. Update) 7.46%
- No SN CRAC, with Settlement (Nov. Update) 7.49%



Next Steps

- Without settlement, the revised SN CRAC presented today is the official rate that will replace the SN CRAC posted on October 1st.
- BPA will correct the SN CRAC rate it charges starting with the January bills for December service. In addition, BPA plans to credit the October overcharge on customers' March bills and credit the November overcharge on the April bills.